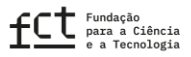


# BIOREF

Laboratório Colaborativo para as Biorrefinarias



## Gasification - Technology relevance and case study in Portugal

Octávio Alves, PhD researcher

Forestry and Habitats Online Knowledge Exchange Workshop

April 16th, 2024



Financiado pela União  
Europeia



# Presentation of BIOREF

**BIOREF (Collaborative Laboratory for Biorefineries)** is a private and non-profit association aimed to deploy scientific knowledge, technology and innovation in the **development of biorefineries**.

## R&I ACTIVITIES

### STRATEGIC DOMAINS



BIOENERGY &  
RENEWABLE GASES

- #1: Biochemical processing of biomass for sustainable aviation fuels
- #2: Thermochemical processing of biomass for sustainable aviation fuels
- #3: Thermochemical processing of biomass and wastes for biofuels and renewable fuels
- #4: CO<sub>2</sub> valorisation into renewable fuels/e-fuels

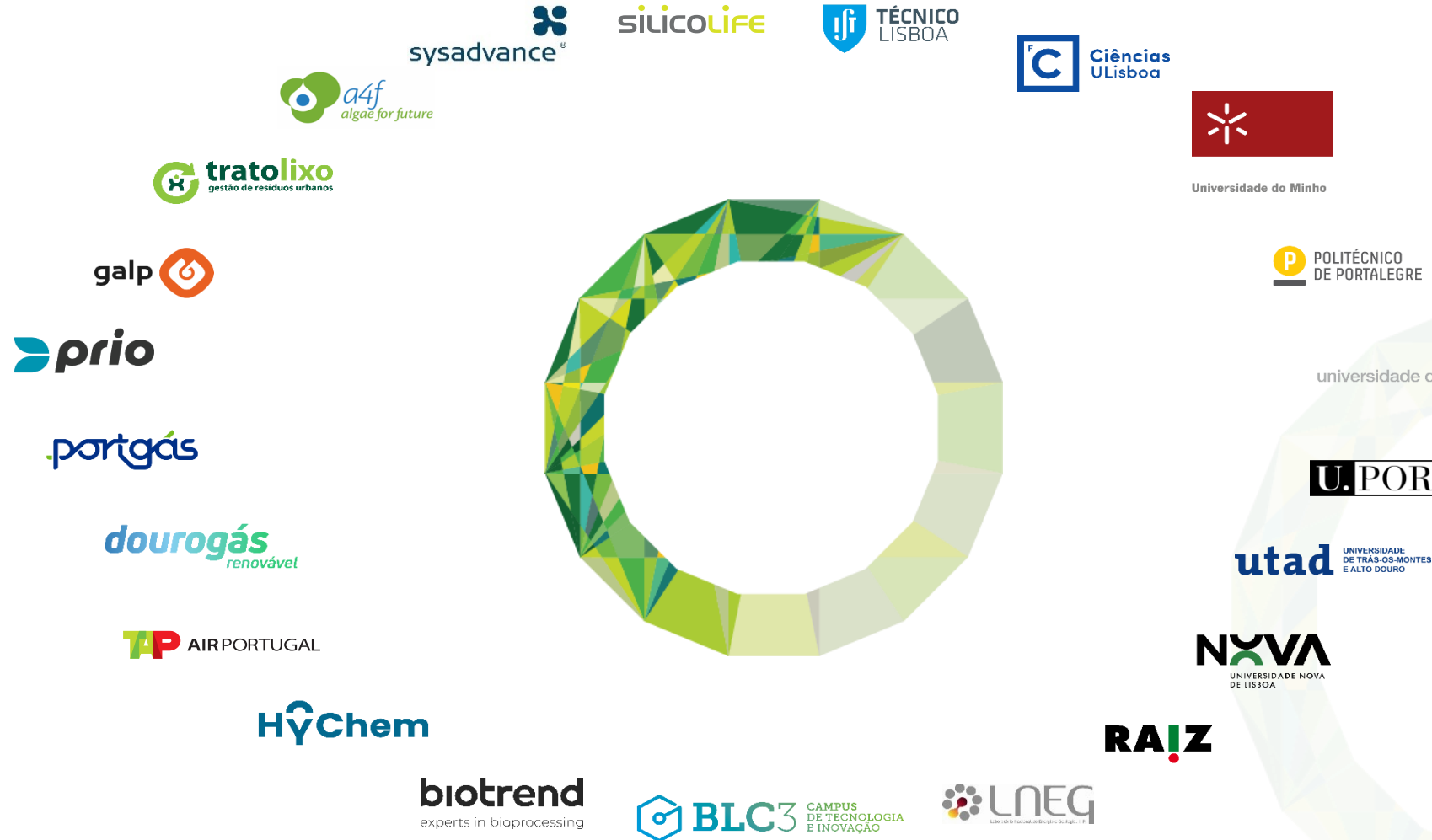


SUSTAINABLE  
BIOECONOMY

- #5: Algae fractionation into bio-based products
- #6: Production of bioactive compounds from lignocellulosic materials

# 1 Presentation of BIOREF (cont.)

## ■ Our associates:





# Presentation of BIOREF (cont.)

## ■ Our services:



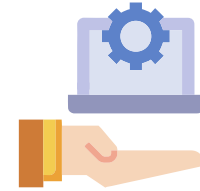
### Consulting

Scale-up, Market Studies and Economic, Energy and Environmental Feasibility



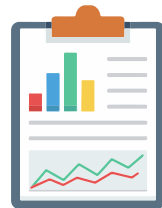
### Analysis of New Sustainable Markets

Diversification and Integration of other emerging areas of biomass and biorefineries



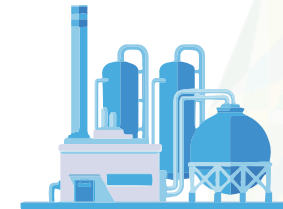
### Evaluation, Assistance and Technological Development

Physical, chemical, thermochemical and biological processes



### State-of-the-art Studies

In the Technological aspect and in the generation of Value Added Products/Services



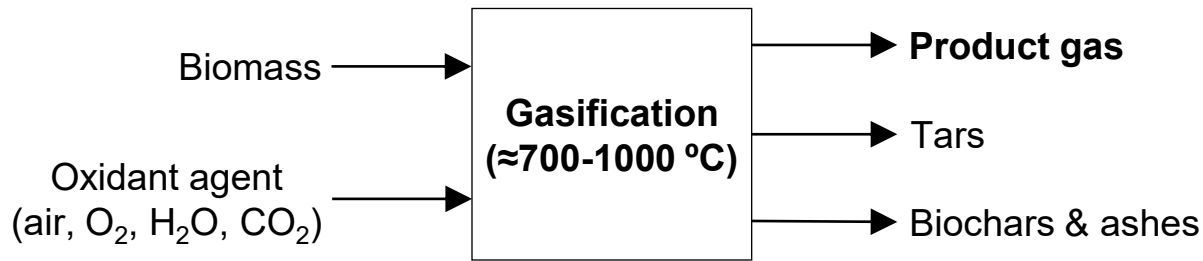
### Integration and Stimulation of Biorefineries

Recovery of waste in bioenergy, bioproducts and biofuels in the context of the Circular Economy

# 2

## Gasification concepts and relevance

- Definition: **thermochemical conversion of biomass** using oxidant agents for partial oxidation at high temperature, generating a **product gas for energy applications**.
- General schematic, reactions and products:



Pilot-scale gasifier

Reactions	
Oxidation	Reduction
$C + O_2 \rightarrow CO_2$	$C + 2H_2 \leftrightarrow CH_4$ (hydrogasification)
$2C + O_2 \rightarrow 2CO$	$CO + H_2O \leftrightarrow CO + H_2$ (water-gas shift)
	$C + CO_2 \leftrightarrow 2CO$ (Boudouard)



Tar



Char & ash



## Gasification concepts and relevance (cont.)

### Product properties and applications:

Product	Properties	Applications
Product gas	<ul style="list-style-type: none"><li>• High CO content (5-26 vol.%).</li><li>• High H<sub>2</sub> content (13-27 vol.%).</li><li>• Significant lower heating value (7-16 MJ/m<sup>3</sup>).</li></ul>	<ul style="list-style-type: none"><li>• Energy generation (thermal and electric).</li><li>• Renewable gases (biomethane and hydrogen).</li><li>• Liquid biofuels (methanol, ethanol, dimethyl ether, Fischer-Tropsch diesel and gasoline).</li></ul>
Biochar	<ul style="list-style-type: none"><li>• High carbon and ash contents.</li></ul>	<ul style="list-style-type: none"><li>• Catalysts.</li><li>• Construction materials.</li><li>• Remediation of effluents.</li></ul>
Tar	<ul style="list-style-type: none"><li>• Mixture of liquid hydrocarbons (e.g., naphthalene, benzene, toluene).</li></ul>	<ul style="list-style-type: none"><li>• Recovery of chemical products.</li><li>• Liquid fuels (through regeneration).</li><li>• Recirculation to the gasifier.</li></ul>

(Basu, 2013; Molino et al., 2018)

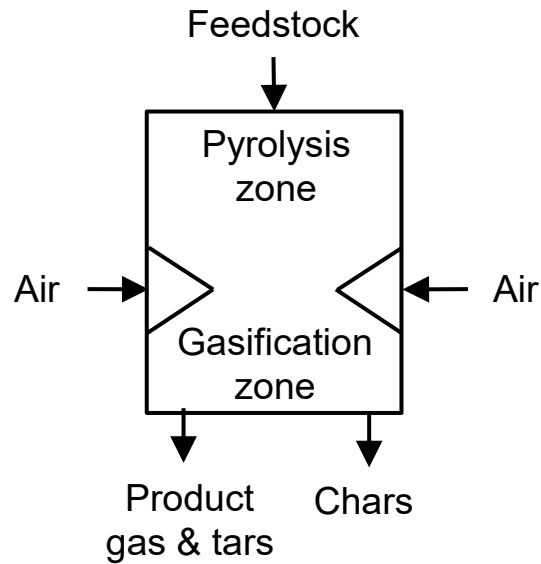
# 2

## Gasification concepts and relevance (cont.)

### Reactor configurations:

#### Fixed-bed downdraft

(10 kW - 1 MW)

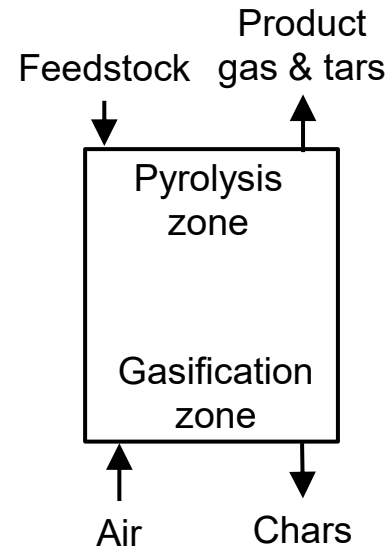


#### Characteristics:

- less tars;
- lower startup time;
- small-scale implementation;
- demanding requirements for feedstocks.

#### Fixed-bed updraft

(1 MW - 30 MW)

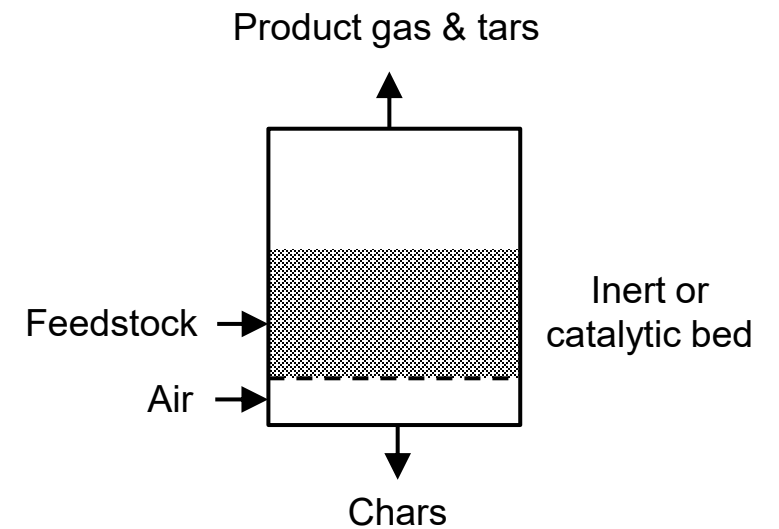


#### Characteristics:

- admits wetter feedstocks;
- high tar amounts;
- reduced process flexibility.

#### Bubbling fluidised-bed

(3 MW - 200 MW)



#### Characteristics:

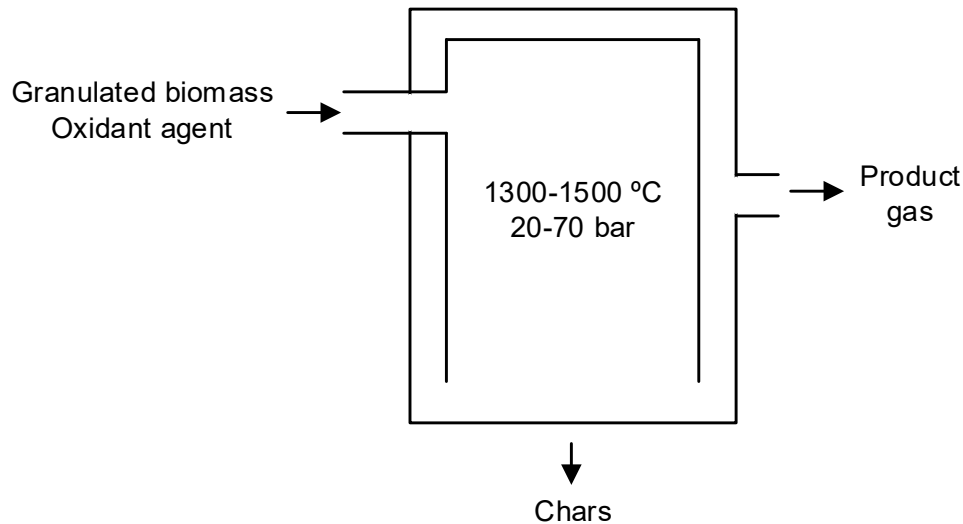
- greater tolerance to feedstock variability;
- constant temperature;
- implementation at larger scales.

# 2

## Gasification concepts and relevance (cont.)

### Reactor configurations (cont.):

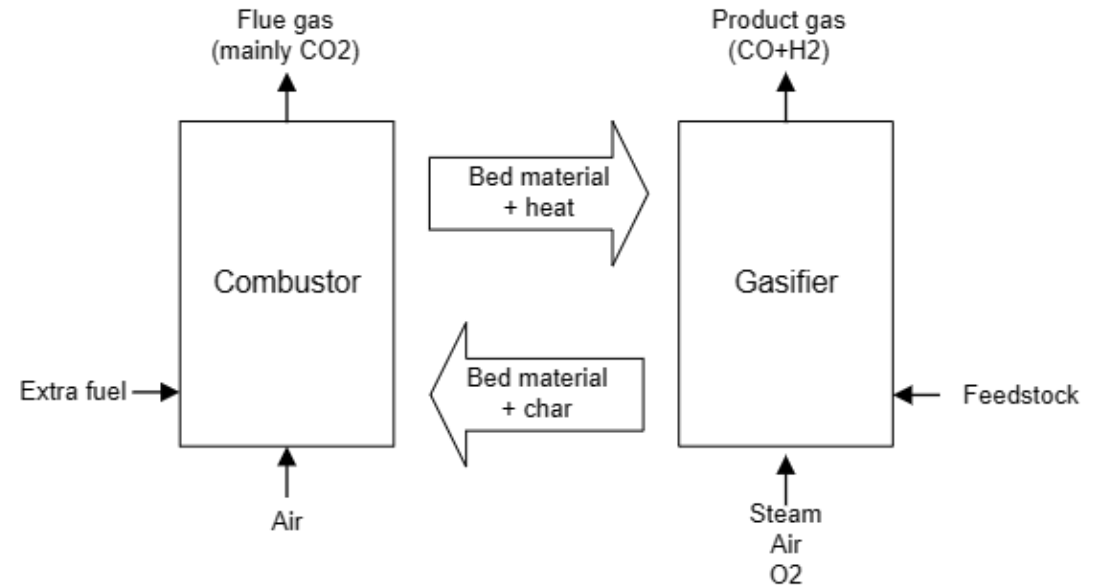
**Entrained flow**  
(100 MW - 5000 MW)



**Characteristics:**

- minimal tar production;
- high feedstock conversion rates;
- demanding feedstock pre-treatment (grains/powder,  $\approx 250\text{-}1000\ \mu\text{m}$ ).

**Dual fluidised-bed**  
(200 kW - 200 MW)



**Characteristics:**

- large-scale implementation;
- separation of  $\text{CO}_2$ -rich flue gas;
- high  $\text{H}_2$  and  $\text{CO}$  contents in product gas;
- high calorific value ( $12\text{-}20\ \text{MJ}/\text{Nm}^3$ ).



# 2

## Gasification concepts and relevance (cont.)

Product gas characteristics:

Reactor	Conditions	Syngas composition (vol.%)				LHV (MJ/m <sup>3</sup> )
		H <sub>2</sub>	CO	CO <sub>2</sub>	CH <sub>4</sub>	
Fluidised bed	<ul style="list-style-type: none"> <li>Pine sawdust.</li> <li>700-900 °C.</li> <li>Air-steam.</li> </ul>	21-39	35-43	18-20	6-10	7.4-8.6
Updraft	<ul style="list-style-type: none"> <li>Woodchips.</li> <li>900 °C.</li> <li>Air.</li> </ul>	18	14	14	2	4,4
Downdraft	<ul style="list-style-type: none"> <li>Wooden cubes.</li> <li>800-850 °C.</li> <li>Air</li> </ul>	11-20	17-24	7-11	1-2	4-5
Dual fluidised bed	<ul style="list-style-type: none"> <li>Bark.</li> <li>850°C.</li> <li>Steam.</li> </ul>	45	23	18	8	10.6
Entrained flow	<ul style="list-style-type: none"> <li>Corn cobs.</li> <li>Oxygen.</li> </ul>	25-28	34-36	26-35	2-5	7.7-9.4

(Molino et al., 2018; Hanchate et al., 2021; Kremling et al., 2017; Hsi et al., 2008; Dogru & Erdem, 2020)



## Gasification concepts and relevance (cont.)

Gasification pros and cons (compared to combustion)	
Pros	Cons
<ul style="list-style-type: none"><li>• Lower emissions of pollutants (NO<sub>x</sub>, SO<sub>2</sub>, dioxins and furans).</li><li>• Implementation at smaller scales (&lt;100 kW).</li><li>• Higher energy efficiency during syngas combustion.</li><li>• Flexibility of gas applications (energy and fuels).</li><li>• Autothermal operation is possible.</li><li>• Possible valorisation of by-products (chars and tars).</li></ul>	<ul style="list-style-type: none"><li>• Pre-treatment of feedstocks may be demanding.</li><li>• Lower technological maturity.</li><li>• Higher precision of oxidant agent injection.</li><li>• Instability of temperature.</li><li>• Less silent and odorless process.</li></ul>

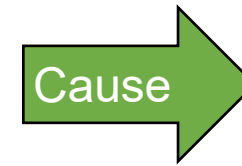
(Grande et al., 2021)

# 2

## Gasification concepts and relevance (cont.)

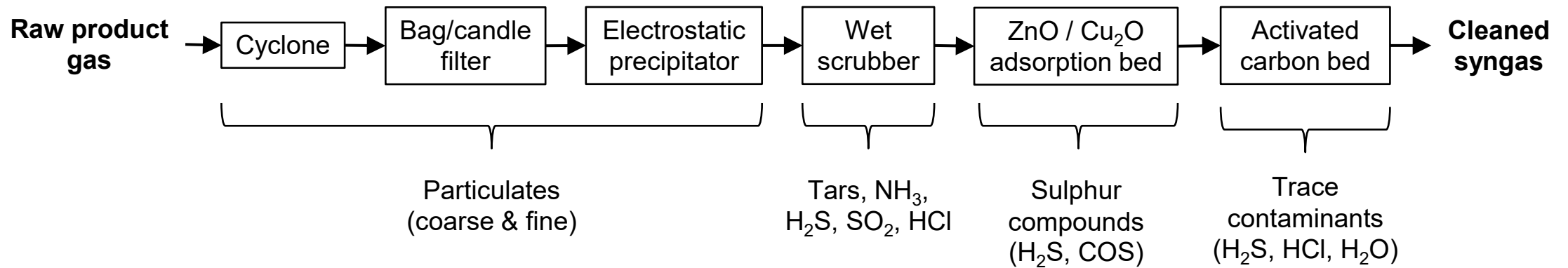
### Contaminants in product gas:

Contaminant	NH <sub>3</sub>	H <sub>2</sub> S	HCl	HCN	NO <sub>x</sub>	SO <sub>2</sub>
Concentration (ppmv)	33-7000	33-2500	60-650	100-400	<650	<1500



- Catalyst poisoning.
- Corrosion.
- Formation of deposits.
- Air pollution & health diseases.

### Configuration example for a gas cleanup system:



# 3 Case study in Portugal

- Project HYFUELUP (Hybrid Biomethane Production from Integrated Biomass Conversion):
  - goal: development of an advanced technology to **convert low-grade feedstocks into biomethane using gasification, electrolysis and methanation** (TRL 6-7);
  - period: 11/2022 to 10/2026;
  - funded by Horizon Europe;
  - website: <https://hyfuelup.eu/>;
  - project consortium:

• leader: **BIOREF**  
Laboratório Colaborativo para as Biorrefinarias

• contributors:



## 3 Case study in Portugal (cont.)

- Project HYFUELUP - key innovations:
  - **diversification of feedstocks** (from crop rotation systems and low-grade wastes (digestate));
  - **hybrid SEG/Oxy-SEG operation** in the same reactor configuration;
  - **flexible H<sub>2</sub> addition** for methanation;
  - demonstration of a complete value chain integrating **SEG, catalytic fluidised-bed methanation, and high-temperature electrolysis**;
  - **enhanced carbon conversion efficiency** (65-71 % as HHV);
  - **reduced production of GHG** compared to natural gas (<90 %).

# 3

## Case study in Portugal (cont.)

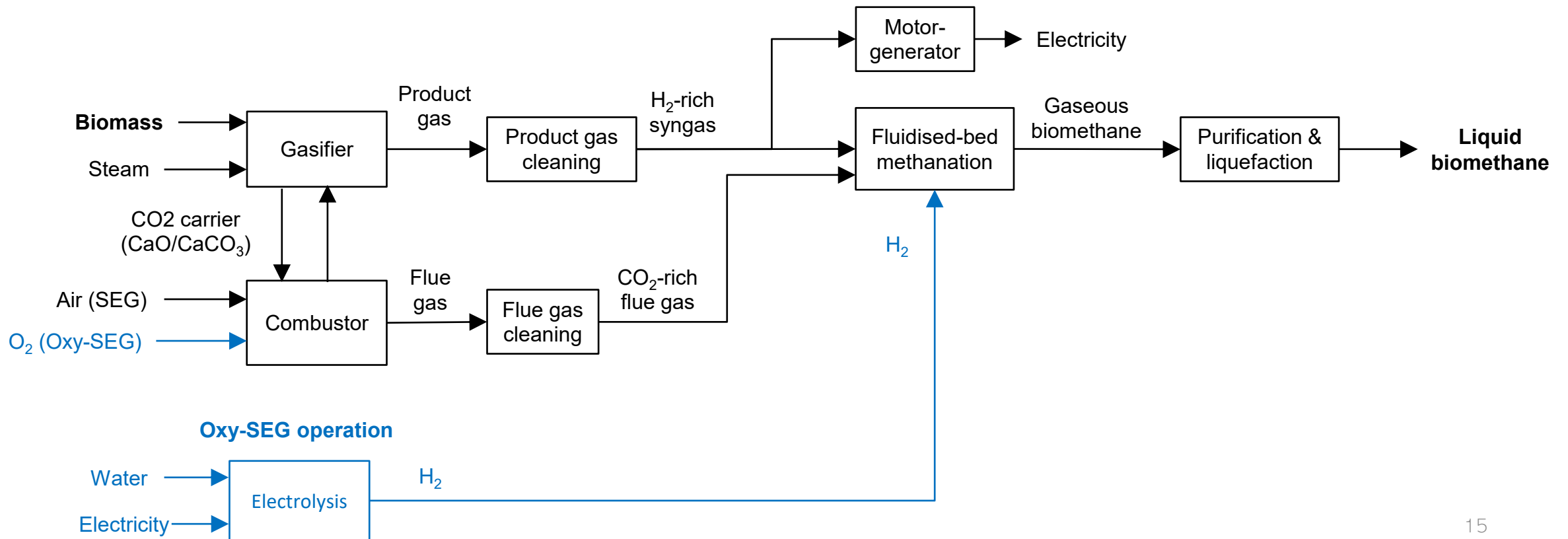
- Project HYFUELUP - demonstration site:
  - located in **Tondela (Viseu), Portugal**;
  - retrofitting of an existing CFB gasifier;
  - feedstocks: **digestate sludges and lignocellulosic wastes** (1-4 t/h);
  - biomethane production: **50 m<sup>3</sup>/h** (or 500 kW<sub>th LHV</sub>).



# 3

## Case study in Portugal (cont.)

- Project HYFUELUP - technical aspects:
  - gasifier configuration: **dual fluidised bed** (sorption enhanced gasification, SEG);
  - dual mode of operation (**SEG/Oxy-SEG**), according to H<sub>2</sub>:CO ratio in the syngas:





## 4 Presentation highlights

- Gasification is a **sustainable and flexible process** for valorising residual feedstocks into different added-value products.
- The process contributes to **fulfil the European environmental policies** regarding renewable fuels and GHG abatement.
- **Injection of steam or O<sub>2</sub>** enriches syngas composition, but increases process complexity and costs.
- The gas cleanup step is a **critical point** in the process → a thorough planning at affordable cost is required.
- **More projects and investments are required** at a national level.



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## Thank you for the attention!



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